

I would like to point out some information that is available to the public and does not seem to be reflected in the Region L report of March 2010.

**Steam-Electric Power Water Demand Projection Table 2-6,
Page 2-20 of Volume 1**

The GBRA contract with Exelon calls for supplying up to 75,000 acre feet of water. The report shows 4,052 acre feet for the 2 existing power plants in 2010. These two plants are the Nursery South Texas Electric Coop and the Victoria Power Plant formerly Renu Power Company.

Therefore adding 4,052 to the GBRA contract with Exelon of 75,000 says that from 2020 to 2060 the number should be 79,052 for Victoria County, not the 53,178 reported. This leaves a big deficit of 5,874 acre feet, almost half of the current City of Victoria consumption.

Mining Water Demand Projection Table 2-7, Page 2-21

Goliad County uranium insitu mining will consume a large quantity of water. I don't believe this use is reflected in the report.

DeWitt, Goliad and Karnes counties will be using water for the fracturing of shale to release natural gas. Current leasing activity in at least those counties will result in horizontal drilling and water fracturing. No water seems to be allocated for these operations which will be in effect by 2020.

**Irrigation Water Demand Projection Figure 2-4, Table 2-8,
Page 2-22 & 2-23**

A statement is made that a decline is based on increased efficiency and **reduced profitability** of irrigated agriculture. With the falling value of the US Dollar the profitability and demand for product will be increasing not decreasing.

Additionally all one has to do is to observe the addition of more irrigated land. Currently additional land is being set up for irrigation near the intersection of FM 1090 and US 87 in Victoria County.